VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:

Range Resources-Pine Mountain, Inc.

VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT

EXCEPTION TO STATEWIDE SPACING

DOCKET NO.

LIMITATIONS PRESCRIBED BY VA. CODE § 45.1-361.17 (a) (2)

FOR WELL NO. 900109

VGOB-12-0515-3070

LEGAL DESCRIPTION:

DRILLING UNIT SERVED BY WELL
NUMBERED 900109
TO BE DRILLED IN THE LOCATION
DEPICTED ON EXHIBIT A HERETO,
W.C. Owens Tract
377.12 Acres, more or less
PRATER QUADRANGLE
PRATER DISTRICT
BUCHANAN COUNTY, VIRGINIA
(the "Subject Lands" are more particularly described on Exhibit "A", attached hereto and made a part hereof)

REPORT OF THE BOARD

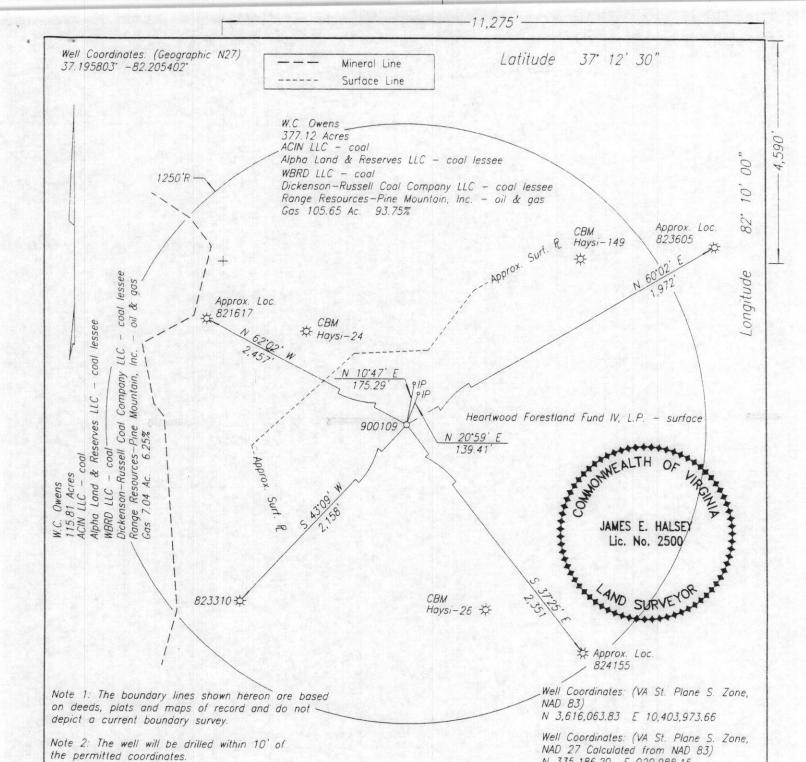
FINDINGS AND ORDER

- Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on May 15, 2012 at the Russell County Conference Center, Highland Drive, Lebanon, Virginia.
- 2. Appearances: Timothy E. Scott of McKinnis & Scott, appeared for the Applicant.
- 3. <u>Jurisdiction and Notice</u>: Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; and (2) represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of this application. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

- 4. <u>Amendments</u>: None.
- Dismissals: None.
- 6. Relief Requested: Applicant requests an exception to the statewide spacing limitations set forth in Va. Code § 45.1-361.17 for Well No. 900109.
- Relief Granted: The requested relief in this cause shall be and hereby is granted. The Board hereby grants Applicant consent to permit and drill proposed Well No. 900109 which is 2,457 feet from Range Resources-Pine Mountain, Inc. Well No. 821617; 1,972 feet from Range Resources-Pine Mountain, Inc. Well No. 823605; 2,351 feet from Range Resources-Pine Mountain, Inc. Well No. 824155; and 2,158 feet from Range Resources-Pine Mountain, Inc. Well No. 823310 at the location depicted on the Plat attached hereto as Exhibit A.
- 8. Special Findings: The Board specifically and specially finds:
 - 8.1 Applicant is Range Resources-Pine Mountain, Inc. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 8.2 Applicant Range Resources-Pine Mountain, Inc. is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - Applicant claims ownership of Conventional Gas Leases of Subject Drilling Unit and the right to explore for, develop and produce Gas from Well No. 900109 as well as the right to participate and develop the reciprocal wells, being Range Resources-Pine Mountain, Inc. Well Nos. 821617, 823605, 824155 and 823310;
 - The proposed Well No. 900109 is located on the W.C Owens Tract containing 377.12 acres and the surface, coal, gas and oil owners have consented to the proposed location for Well No. 900109 that is depicted on the Plat attached hereto as Exhibit A;
 - 8.5 The Applicant testified it has the right to operate and participate in the development of the reciprocal Range Resources-Pine Mountain, Inc. Well No. 821617, 823605, 824155 and 823310 and that the granting of the application filed herein will not impact the correlative rights of any person;
 - 8.6 An exception to the well spacing requirements of Va. Code § 45.1-361.17 for Well No. 900109 is necessary to efficiently drain a portion of the common sources of supply (reservoir) underlying Subject Drilling Unit, and the Board's granting of the requested location exception is in the best interest of preventing the waste of 500 million cubic feet of Conventional Gas underlying the Subject Drilling Unit, and to generally effect the purposes of the Virginia and Oil Act;
 - Applicant proposes the drilling of Well No. 900109 to a depth of 6,142 feet on the Subject Drilling Unit at the location depicted on Exhibit A to produce all the Mississippian and Devonian Age formations including, but not limited to, Ravencliff, Maxon, Big Lime, Weir, Berea and Devonian Shale, from surface to total depth drilled, 6,142 feet ("Subject Formations");

- Applicant proposes to drill Well No. 900109 a distance of 43.00 feet closer to Well No. 821617; 528.00 feet closer to Well No. 823605; 149.00 feet closer to Well No. 824155; and, 342.00 feet closer to Well No. 823310 than the 2500 feet mandated by statewide spacing;
- 8.9 Applicant proposes to complete and operate **Well No. 900109** for the purpose of producing Conventional Gas;
- Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
- 10. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 et seq. and Rule 2A of the Rules of the Virginia Supreme Court.
- 11. <u>Effective Date</u>: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

Application, which is set forth at Paragraph 1 a	bove.
DONE AND EXECUTED this 3/ day of 4/2 Virginia Gas and Oil Board.	, 2012, by a majority of the Chairman, Bradle C Lambert
DONE AND PERFORMED this 315T day of 1	
	Rick Cooper Principal Executive to the Staff Virginia Gas and Oil Board
STATE OF VIRGINIA COUNTY OF WASHINGTON Acknowledged on this day of notary public in and for the Commonwealth of Virginia, appead did depose and say that he is Chairman of the Virginia Gas a being duly sworn did depose and say that he is Principal Executed the same and were authorized to do	and Oil Board, and appeared Rick Cooper, utive to the Staff of the Virginia Gas and Oil
	Diane J. Davis, Notary 174394
My commission expires: September 30, 2013	MANE DAM
msword2000\pmog\well.location.exception.900109 order May 24, 2012]	NOTARY PUBLIC REG. #174394 MY COMMISSION EXPIRES
3	OWEALTH OF VIRE



WELL LOCATION PLAT NORA GRID AE-70

Area of Unit = 112.69 Ac.

N 335,186.20 E 920,988.15

Well Coordinates: (Clinchfield Coal Co.) N 34,902.04 E 51,927.50

COMPANY Range Resources-	Pine Mountain, Inc.	WELL NAME AND NUMBE	R 900109
TRACT NO. <u>W.C. Owens</u>	ELEVATION <u>2.058.87</u>	QUADRANGIE Prai	ter
COUNTY <u>Buchanan</u>	DISTRICT <u>Prater</u>	SCALF 1" = 400'	DATE 3-20-2012
This Plat is a new plat x ;	an updated plat; or	a final location plat	
+ Denotes the location of 24,000, latitude and long	a well on United States t	opographic Maps, scale	1 to
- Jan	. 1. Helen	E	xhibit A
Licensed P	rofessional Engineer or Li	ce	

Form DGO-GO-7

Well elevation determined by GPS survey from HARN Monument P-424

Exhibit "B" Well Location Exception Well No. 900109

DEPTH -

6,142'

Dickenson-Russell Coal Company Maxxim Shared Services, LLC Attn: Steve Smith 5703 Crutchfield Drive Norton, VA 24273

ALPHA Land & Reserves, LLC Attn: Steve Smith 5703 Crutchfield Drive Norton, VA 24273

WBRD LLC John Mooney 5260 Irwin Road Huntington, WV 25705-3247

ACIN LLC John Mooney 5260 Irwin Road Huntington, WV 25705-3247